

| TDD #                                   |   | TO#     | Site Name                               | Statu | EPA TM    | Weston P   | End Date   | Ceiling         | Used          | % Used | Comments   | EPA Comments |
|---|---|---------|---|-------|-----------|------------|------------|-----------------|---------------|--------|--|--------------|
| Task Order Number                       |   | TO-0002 | Response Activities                     |       |           |            |            |                 |               |        |  |              |
| 02-1406001 (0002/1302-T2-R9-14-06-0001) | D |         | Orange Co. Metal Processing PRP RV      | C     | Benson    | Castellana | 01/31/2015 | \$ 11,550.77    | \$ 11,550.77  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1406002 (0002/1302-T2-R9-14-06-0002) | I |         | Argonaut Mine Tailings Site             | C     | Shane     | Fortner    | 10/31/2015 | \$ 142,028.16   | \$ 142,028.16 | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1406003 (0002/1302-T2-R9-14-06-0003) | D |         | Intel Magnetics Site Geoprobe           | C     | Zuroski   | Fortner    | 01/31/2015 | \$ 17,314.32    | \$ 17,314.32  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1406004 (0002/1302-T2-R9-14-06-0004) | B |         | Sungate Mobile Home Render Safe Site    | C     | Wise      | Colomb     | 01/31/2015 | \$ 13,102.94    | \$ 13,102.94  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1407001 (0002/1302-T2-R9-14-07-0001) | F |         | Haystack No. 1 RA                       | O     | Nattis    | Grubb      | 12/31/2016 | \$ 169,530.00   | \$ 149,019.26 | 88%    |  |              |
| 02-1407002 (0002/1302-T2-R9-14-07-0002) | E |         | Emergency Response Activation           | O     | Guria     | Mehl Jr    | 03/18/2017 | \$ 140,000.00   | \$ 83,239.16  | 59%    |  |              |
| 02-1407003 (0002/1302-T2-R9-14-07-0003) | G |         | Highland Plating Co. ER                 | O     | Wise      | Myers      | 07/30/2016 | \$ 235,824.00   | \$ 232,261.44 | 98%    | August will be final invoice (charges to finalize report on 7/30/16). AOC will be prepared following invoice submission. |              |
| 02-1407004 (0002/1302-T2-R9-14-07-0004) | E |         | Red Valley Structures                   | O     | Zuroski   | Grubb      | 03/18/2017 | \$ 99,394.00    | \$ 48,814.16  | 49%    |  |              |
| 02-1407005 (0002/1302-T2-R9-14-07-0005) | D |         | Elite Cleaners                          | C     | Musante   | Colomb     | 12/15/2015 | \$ 6,389.89     | \$ 6,389.89   | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1409001 (0002/1302-T2-R9-14-09-0001) | E |         | Central Agency Navajo Rad Hmst Asmt     | O     | Zuroski   | Tiballi    | 03/18/2017 | \$ 235,232.00   | \$ 223,670.48 | 95%    |  |              |
| 02-1410001 (0002/1302-T2-R9-14-10-0001) | C |         | Weed Branch Library Fire ER             | C     | Dunkelman | Milton     | 12/31/2014 | \$ 34,996.00    | \$ 34,996.00  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1410002 (0002/1302-T2-R9-14-10-0002) | G |         | Town of Eureka RA                       | O     | Moxley    | Ellis      | 03/18/2017 | \$ 739,296.00   | \$ 615,406.43 | 83%    |  |              |
| 02-1410003 (0002/1302-T2-R9-14-10-0003) | H |         | Argonaut Mine Tailings Pile RV          | O     | Waldon    | Milton     | 03/18/2017 | \$ 396,776.00   | \$ 381,169.88 | 96%    |  |              |
| 02-1411001 (0002/1302-T2-R9-14-11-0001) | F |         | Spill Phone                             | O     | Guria     | Tiballi    | 03/18/2017 | \$ 422,500.00   | \$ 389,086.86 | 92%    |  |              |
| 02-1411002 (0002/1302-T2-R9-14-11-0002) | D |         | Santa Clara Waste Water Treatment Plant | C     | Powell    | Castellana | 10/31/2015 | \$ 112,391.60   | \$ 112,391.60 | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1502001 (0002/1302-T2-R9-15-02-0001) | E |         | Black Bear Patent Site RA               | C     | Benson    | Castellana | 11/30/2015 | \$ 114,449.25   | \$ 114,449.25 | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1502002 (0002/1302-T2-R9-15-02-0002) | B |         | Winnemucca Junior High Hg Spill         | C     | Dunkelman | Mehl Jr    | 09/18/2015 | \$ 40,954.53    | \$ 40,954.53  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1503003 (0002/1302-T2-R9-15-03-0003) | B |         | Samoa Pulp Mill Removal Action          | C     | Weden     | Ellis      | 03/31/2016 | \$ 42,176.62    | \$ 42,176.62  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1504001 (0002/1302-T2-R9-15-04-0001) | B |         | Winnemucca Colony Assessment            | C     | Powell    | Mehl Jr    | 03/18/2016 | \$ 765.14       | \$ 765.14     | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1505001 (0002/1302-T2-R9-15-05-0001) | B |         | Simi Valley Hg ER                       | C     | Wise      | Green      | 10/31/2015 | \$ 31,195.49    | \$ 31,195.50  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1506001 (0002/1302-T2-R9-15-06-0001) | D |         | Mecca Grape Stakes                      | C     | Musante   | Castellana | 01/29/2016 | \$ 28,750.56    | \$ 28,750.56  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1508001 (0002/1302-T2-R9-15-08-0001) | D |         | Gold King Mine Release Region 9 ER      | O     | Guria     | Colomb     | 03/18/2017 | \$ 1,004,000.00 | \$ 986,905.68 | 98%    |  |              |
| 02-1509001 (0002/1302-T2-R9-15-09-0001) | B |         | Phoenix Recycling Facility Fire ER      | C     | Waldon    | Colomb     | 10/31/2015 | \$ -            | \$ -          | 0%     | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1510001 (0002/1302-T2-R9-15-10-0001) | A |         | Valley Fire ER - Support                | C     | Moxley    | Mehl Jr    | 04/30/2016 | \$ 51,774.78    | \$ 51,774.78  | 100%   | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1511001 (0002/1302-T2-R9-15-11-0001) | C |         | Alageta Street Drum Site                | O     | Rogow     | Myers      | 09/30/2016 | \$ 10,000.00    | \$ 9,911.06   | 99%    | Pop expires at end of this month.  |              |
| 02-1601001 (0002/1302-T2-R9-16-01-0001) | A |         | E-D Coat Assessment                     | O     | Reiner    | Mehl Jr    | 12/30/2016 | \$ 58,560.00    | \$ 5,546.30   | 9%     |  |              |

|   |   |                             |  |  |   |         |            |            |                 |                 |      |
|---|---|-----------------------------|--|--|---|---------|------------|------------|-----------------|-----------------|------|
| 02-1601002 (0002/1302-T2-R9-16-01-0002) | 02-1601002 (0002/1302-T2-R9-16-01-0002) | C                           |  | PG&E Mercury ER                        | O | Wise    | Myers      | 09/30/2016 | \$ 52,863.00    | \$ 35,095.11    | 66%  |
| 02-1602001 (0002/1302-T2-R9-16-02-0001) | 02-1602001 (0002/1302-T2-R9-16-02-0001) | D                           |  | Argonaut Geotechnical Assessment       | O | Rogow   | Milton     | 01/15/2017 | \$ 351,785.00   | \$ 250,105.65   | 71%  |
| 02-1603001 (0002/1302-T2-R9-16-03-0001) | 02-1603001 (0002/1302-T2-R9-16-03-0001) | B                           |  | Apache Road Drum Site                  | O | Benson  | Castellana | 09/30/2016 | \$ 18,852.00    | \$ 7,771.25     | 41%  |
| 02-1603002 (0002/1302-T2-R9-16-03-0002) | 02-1603002 (0002/1302-T2-R9-16-03-0002) | A                           |  | Certified Towing Abandon Drums         | O | Benson  | Green      | 09/30/2016 | \$ 11,508.00    | \$ 7,611.16     | 66%  |
| 02-1603003 (0002/1302-T2-R9-16-03-0003) | 02-1603003 (0002/1302-T2-R9-16-03-0003) | A                           |  | Mira Loma B17 Radium Dials Assessment  | O | Musante | Castellana | 09/30/2016 | \$ 30,000.00    | \$ 23,202.14    | 77%  |
| 02-1603004 (0002/1302-T2-R9-16-03-0004) | 02-1603004 (0002/1302-T2-R9-16-03-0004) | A                           |  | 3M Wildland Fire Site                  | O | Benson  | Green      | 09/30/2016 | \$ 76,351.00    | \$ 38,028.97    | 50%  |
| 02-1603005 (0002/1302-T2-R9-16-03-0005) | 02-1603005 (0002/1302-T2-R9-16-03-0005) | B                           |  | Anderson Springs Road Site             | O | Waldon  | Villanueva | 09/30/2016 | \$ 38,831.00    | \$ 30,739.80    | 79%  |
| 02-1604001 (0002/1302-T2-R9-16-04-0001) | 02-1604001 (0002/1302-T2-R9-16-04-0001) | Initial                     |  | Lower Base Medical Waste               | O | Reiner  | Myers      | 09/30/2016 | \$ 41,578.00    | \$ 27,226.98    | 65%  |
| 02-1604002 (0002/1302-T2-R9-16-04-0002) | 02-1604002 (0002/1302-T2-R9-16-04-0002) | Initial                     |  | Santa Ana Hollister ER                 | O | Waldon  | Colomb     | 09/30/2016 | \$ 137,824.00   | \$ 55,919.46    | 41%  |
| 02-1604003 (0002/1302-T2-R9-16-04-0003) | 02-1604003 (0002/1302-T2-R9-16-04-0003) | A                           |  | Dunsmuir Mercury ER                    | O | Wise    | Bruce      | 09/30/2016 | \$ 39,452.00    | \$ 22,261.29    | 56%  |
| 02-1605001 (0002/1302-T2-R9-16-05-0001) | 02-1605001 (0002/1302-T2-R9-16-05-0001) | A                           |  | South Gate Fireworks ER                | O | Wise    | Green      | 09/30/2016 | \$ 49,841.00    | \$ 33,355.63    | 67%  |
| 02-1606001 (0002/1302-T2-R9-16-06-0001) | 02-1606001 (0002/1302-T2-R9-16-06-0001) | D                           |  | Fruitland Magnesium Fire Incident      | O | Musante | Green      | 12/30/2016 | \$ 429,890.00   | \$ 370,380.15   | 86%  |
| 02-1607001 (0002/1302-T2-R9-16-07-0001) | 02-1607001 (0002/1302-T2-R9-16-07-0001) | Initial                     |  | El Centro Removal Assessment           | O | Powell  | Colomb     | 09/30/2016 | \$ 23,087.00    | \$ 10,401.94    | 45%  |
| 02-1608001 (0002/1302-T2-R9-16-08-0001) | 02-1608001 (0002/1302-T2-R9-16-08-0001) | A                           |  | Gualo Rai Pesticides & Chemicals       | O | Rogow   | Myers      | 12/31/2016 | \$ 18,462.00    | \$ 7,983.71     | 43%  |
| 02-1608002 (0002/1302-T2-R9-16-08-0002) | 02-1608002 (0002/1302-T2-R9-16-08-0002) | A                           |  | Julian Chemical Hoarder                | O | Benson  | Colomb     | 03/18/2017 | \$ 36,360.00    | \$ 6,813.23     | 19%  |
| 02-1609001 (0002/1302-T2-R9-16-09-0001) | 02-1609001 (0002/1302-T2-R9-16-09-0001) | Initial                     |  | RLD Mercury Release                    | O | Nattis  | Mehl Jr    | 03/18/2017 | \$ 142,290.00   | \$ 56,522.09    | 40%  |
|   |   |                             |  |  |   |         |            |            | \$ 5,657,926.05 | \$ 4,756,289.33 | 84%  |
| Task Order Number                       | Task Order Number                       | TO-0003 Oil Activities      |  |  |   |         |            |            |                 |                 |      |
| 03-1408001 (0003/1302-T3-R9-14-08-0001) | 03-1408001 (0003/1302-T3-R9-14-08-0001) | C                           |  | Biological Assessment CA Dispersion    | C | Richman | Lebednik   | 03/31/2015 | \$ 53,687.16    | \$ 53,687.16    | 103% |
| 03-1411002 (0003/1302-T3-R9-14-11-0002) | 03-1411002 (0003/1302-T3-R9-14-11-0002) | D                           |  | Saipan CUC Power Plants 1 & 2 Oil Site | O | Rogow   | Tiballi    | 02/28/2017 | \$ 150,000.00   | \$ 84,578.95    | 56%  |
| 03-1411001 (0003/1302-T3-R9-14-11-0001) | 03-1411001 (0003/1302-T3-R9-14-11-0001) | A                           |  | CUC PRP Oversight                      | O | Rogow   | Tiballi    | 02/28/2017 | \$ 12,191.00    | \$ -            | 0%   |
| 03-1501001 (0003/1302-T3-R9-15-01-0001) | 03-1501001 (0003/1302-T3-R9-15-01-0001) | I                           |  | ASIG Sand Island Fuel Oil Spill        | O | Zuroski | Ambler     | 09/30/2016 | \$ 249,649.00   | \$ 239,774.33   | 96%  |
| 03-1505001 (0003/1302-T3-R9-15-05-0001) | 03-1505001 (0003/1302-T3-R9-15-05-0001) | C                           |  | CUC Rota Power Plant Oil Site          | O | Rogow   | Tiballi    | 02/28/2017 | \$ 42,443.00    | \$ 36,211.37    | 85%  |
| 03-1505002 (0003/1302-T3-R9-15-05-0002) | 03-1505002 (0003/1302-T3-R9-15-05-0002) | H                           |  | Plains All-American Pipeline           | O | Rogow   | Castellana | 09/30/2016 | \$ 258,360.00   | \$ 210,483.81   | 81%  |
| 03-1509001 (0003/1302-T3-R9-15-09-0001) | 03-1509001 (0003/1302-T3-R9-15-09-0001) | B                           |  | Solvent Recycling Facility Fire        | C | Waldon  | Colomb     | 11/30/2015 | \$ 24,452.04    | \$ 24,452.04    | 100% |
| 03-1607001 (0003/1302-T3-R9-16-07-0001) | 03-1607001 (0003/1302-T3-R9-16-07-0001) | A                           |  | Crimson Pipeline (Grove Incident)      | O | Weden   | Green      | 11/30/2016 | \$ 55,355.00    | \$ 33,887.48    | 61%  |
|   |   |                             |  |  |   |         |            |            | \$ 846,137.20   | \$ 683,075.14   | 81%  |
| Task Order Number                       | Task Order Number                       | TO-0004 Training Activities |  |  |   |         |            |            |                 |                 |      |

|   |   |         |  |  |   |          |            |            |               |               |      |
|---|---|---------|--|--|---|----------|------------|------------|---------------|---------------|------|
| 04-1408001 (0004/1302-T4-R9-14-08-0001) | 04-1408001 (0004/1302-T4-R9-14-08-0001) | C       |  | Cont. Challenge Rad Training                 | C | Duncan   | Fortner    | 01/30/2015 | \$ 14,436.70  | \$ 14,436.70  | 97%  |
| 04-1410001 (0004/1302-T4-R9-14-10-0001) | 04-1410001 (0004/1302-T4-R9-14-10-0001) | C       |  | MARRP Updates                                | O | Wise     | Castellana | 09/30/2016 | \$ 58,681.00  | \$ 30,562.30  | 52%  |
| 04-1503001 (0004/1302-T4-R9-15-03-0001) | 04-1503001 (0004/1302-T4-R9-15-03-0001) | B       |  | Data Management Awareness Training           | O | Nattis   | Bruce      | 09/15/2016 | \$ 31,176.00  | \$ 28,356.30  | 91%  |
| 04-1608001 (0004/1302-T4-R9-16-08-0001) | 04-1608001 (0004/1302-T4-R9-16-08-0001) | Initial |  | Mass Transit Response Coordination Works     | O | Zuroski  | Mehl Jr    | 12/31/2016 | \$ 5,961.00   | \$ 3,470.86   | 58%  |
| 04-1608002 (0004/1302-T4-R9-16-08-0002) | 04-1608002 (0004/1302-T4-R9-16-08-0002) | Initial |  | Training Support 2017                        | O | Wise     | Castellana | 03/18/2017 | \$ 46,904.00  | \$ 1,668.26   | 4%   |
|   |   |         |  |  |   |          |            |            | \$ 157,158.70 | \$ 78,494.42  | 50%  |
| Task Order Number                       | Task Order Number                       |         |  | TO-0005 Preparedness & Inspection Activities |   |          |            |            |               |               |      |
| 05-1411001 (0005/1302-T5-R9-14-11-0001) | 05-1411001 (0005/1302-T5-R9-14-11-0001) | I       |  | Border 2020                                  | O | Jones    | McCloskey  | 12/30/2016 | \$ 193,165.00 | \$ 111,163.22 | 58%  |
|   |   |         |  |  |   |          |            |            | \$ 193,165.00 | \$ 111,163.22 | 58%  |
| Task Order Number                       | Task Order Number                       |         |  | TO-0006 Brownfields Activities               |   |          |            |            |               |               |      |
| 06-1409001 (0006/1302-T6-R9-14-09-0001) | 06-1409001 (0006/1302-T6-R9-14-09-0001) | D       |  | Chemehuevi Reservation Phase I               | C | Hanusiak | Fitzgerald | 12/31/2014 | \$ 8,306.06   | \$ 8,306.06   | 104% |
| 06-1410001 (0006/1302-T6-R9-14-10-0001) | 06-1410001 (0006/1302-T6-R9-14-10-0001) | H       |  | Pan Tak Gravel Pit - Tohono O'odham          | O | Hanusiak | Milton     | 09/30/2016 | \$ 133,030.00 | \$ 97,085.88  | 73%  |
| 06-1410002 (0006/1302-T6-R9-14-10-0002) | 06-1410002 (0006/1302-T6-R9-14-10-0002) | H       |  | E. Palo Alto-Green St. Phase I/II            | O | Hanusiak | Fitzgerald | 09/30/2016 | \$ 77,300.00  | \$ 75,124.24  | 97%  |
| 06-1412001 (0006/1302-T6-R9-14-12-0001) | 06-1412001 (0006/1302-T6-R9-14-12-0001) | E       |  | City of Gardena TBA                          | O | Hanusiak | Colomb     | 09/30/2016 | \$ 78,002.00  | \$ 51,160.82  | 66%  |
| 06-1412002 (0006/1302-T6-R9-14-12-0002) | 06-1412002 (0006/1302-T6-R9-14-12-0002) | F       |  | Del Amo TBA                                  | C | Hanusiak | Grubb      | 12/31/2015 | \$ 12,005.66  | \$ 12,005.73  | 100% |
| 06-1502001 (0006/1302-T6-R9-15-02-0001) | 06-1502001 (0006/1302-T6-R9-15-02-0001) | B       |  | Assessment Databases                         | C | Murray   | Grubb      | 03/18/2017 | \$ 46,980.96  | \$ 46,980.96  | 100% |
| 06-1503001 (0006/1302-T6-R9-15-03-0001) | 06-1503001 (0006/1302-T6-R9-15-03-0001) | D       |  | 826 4th Street, Eureka TBA                   | O | Hanusiak | Ellis      | 09/30/2016 | \$ 87,187.00  | \$ 82,627.75  | 95%  |
| 06-1506001 (0006/1302-T6-R9-15-06-0001) | 06-1506001 (0006/1302-T6-R9-15-06-0001) | F       |  | Sacramento-1224 D Street TBA                 | O | Hanusiak | Fortner    | 12/30/2016 | \$ 67,196.00  | \$ 64,028.17  | 95%  |
| 06-1509001 (0006/1302-T6-R9-15-09-0001) | 06-1509001 (0006/1302-T6-R9-15-09-0001) | F       |  | Oakland - 3525 Fruitvale Ave Phase           | O | Hanusiak | Grubb      | 09/30/2016 | \$ 12,322.00  | \$ 11,884.39  | 96%  |
| 06-1511001 (0006/1302-T6-R9-15-11-0001) | 06-1511001 (0006/1302-T6-R9-15-11-0001) | A       |  | Bay Rd 1508 Phase I TBA                      | O | Hanusiak | Villanueva | 12/30/2016 | \$ 12,835.00  | \$ 11,582.81  | 90%  |
| 06-1511002 (0006/1302-T6-R9-15-11-0002) | 06-1511002 (0006/1302-T6-R9-15-11-0002) | A       |  | Gilroy-Bloomfield Ave TBA                    | O | Hanusiak | McCloskey  | 12/30/2016 | \$ 78,737.00  | \$ 25,687.44  | 33%  |
| 06-1511003 (0006/1302-T6-R9-15-11-0003) | 06-1511003 (0006/1302-T6-R9-15-11-0003) | A       |  | Los Angeles-1554 W. 11th Place Phase         | O | Hanusiak | Colomb     | 03/18/2017 | \$ 64,134.00  | \$ 25,704.53  | 40%  |
| 06-1511004 (0006/1302-T6-R9-15-11-0004) | 06-1511004 (0006/1302-T6-R9-15-11-0004) | B       |  | Fresno-S. Elm Ave 2316                       | O | Hanusiak | Fortner    | 01/31/2017 | \$ 84,577.00  | \$ 47,772.88  | 56%  |
| 06-1511005 (0006/1302-T6-R9-15-11-0005) | 06-1511005 (0006/1302-T6-R9-15-11-0005) | C       |  | 630 Cooke St., Honolulu Phase I TBA          | O | Hanusiak | Fortner    | 03/18/2017 | \$ 70,963.00  | \$ 20,328.56  | 29%  |
| 06-1512001 (0006/1302-T6-R9-15-12-0001) | 06-1512001 (0006/1302-T6-R9-15-12-0001) | Initial |  | Oakland-1171 Ocean Ave Phase I/II TBA        | O | Hanusiak | Fortner    | 06/30/2016 | \$ 82,097.00  | \$ 7,772.74   | 9%   |
| 06-1512002 (0006/1302-T6-R9-15-12-0002) | 06-1512002 (0006/1302-T6-R9-15-12-0002) | A       |  | Garden Grove-Stanford & Nutwood St. PI/II    | O | Hanusiak | Green      | 03/18/2017 | \$ 82,097.00  | \$ 10,566.03  | 13%  |
| 06-1512003 (0006/1302-T6-R9-15-12-0003) | 06-1512003 (0006/1302-T6-R9-15-12-0003) | B       |  | Nevada City-16053 Old Downieville Hwy PI     | O | Hanusiak | Wethington | 03/18/2017 | \$ 99,582.00  | \$ 82,013.20  | 82%  |
| 06-1601001 (0006/1302-T6-R9-16-01-0001) | 06-1601001 (0006/1302-T6-R9-16-01-0001) | A       |  | Pago Pago Utulei Rainmaker Hotel TBA         | O | Hanusiak | Fortner    | 03/18/2017 | \$ 90,043.00  | \$ 13,900.96  | 15%  |

|  |  |         |         |   |   |          |            |            |                 |               |      |
|--|--|---------|---------|---|---|----------|------------|------------|-----------------|---------------|------|
| 06-1605001 (0006/1302-T2-R9-16-05-0001)  | 06-1605001 (0006/1302-T2-R9-16-05-0001)  | Initial |         | TON-Egg Farm Phase I/II TBA               | O | Hanusiak | Wethington | 03/18/2017 | \$ 65,489.00    | \$ 12,434.04  | 19%  |
| 06-1605002 (0006/1302-T6-R9-16-05-0002)  | 06-1605002 (0006/1302-T6-R9-16-05-0002)  | Initial |         | Essex-Goff's Rd 119246 Phase I/II TBA     | O | Hanusiak | Castellana | 03/18/2017 | \$ 64,894.00    | \$ 18,097.09  | 28%  |
| 06-1606001 (0006/1302-T6-R9-16-06-0001)  | 06-1606001 (0006/1302-T6-R9-16-06-0001)  | A       |         | Vallejo-Santa Clara St 505-555 Phase I/II | O | Hanusiak | Marshall   | 03/18/2017 | \$ 75,264.00    | \$ 12,647.96  | 17%  |
| 06-1606003 (0006/1302-T6-R9-16-06-0003)  | 06-1606003 (0006/1302-T6-R9-16-06-0003)  | Initial |         | City of Los Angeles Phase I/II TBA Site   | O | Hanusiak |            | 03/18/2017 | \$ 76,587.00    | \$ 232.27     | 0%   |
| 06-1606002 (0006/1302-T6-R9-16-06-0002)  | 06-1606002 (0006/1302-T6-R9-16-06-0002)  | Initial |         | City of Los Angeles Phase I/II TBA Site   | O | Hanusiak |            | 03/18/2017 | \$ 76,587.00    | \$ 224.99     | 0%   |
| 06-1606004 (0006/1302-T6-R9-16-06-0004)  | 06-1606004 (0006/1302-T6-R9-16-06-0004)  | Initial |         | Imperial Co. Phase I/II TBA Site 1        | O | Hanusiak |            | 03/18/2017 | \$ 77,093.00    | \$ 232.27     | 0%   |
| 06-1606005 (0006/1302-T6-R9-16-06-0005)  | 06-1606005 (0006/1302-T6-R9-16-06-0005)  | A       |         | Imperial Co. Phase I/II TBA Site 2        | O | Hanusiak |            | 03/18/2017 | \$ 77,093.00    | \$ 224.99     | 0%   |
| 06-1606006 (0006/1302-T6-R9-16-06-0006)  | 06-1606006 (0006/1302-T6-R9-16-06-0006)  | Initial |         | City of Sacramento Phase I/II TBA Site 1  | O | Hanusiak | Fortner    | 03/18/2017 | \$ 74,496.00    | \$ 1,952.37   | 3%   |
| 06-1606007 (0006/1302-T6-R9-16-06-0007)  | 06-1606007 (0006/1302-T6-R9-16-06-0007)  | Initial |         | City of Sacramento Phase I/II TBA Site 2  | O | Hanusiak |            | 03/18/2017 | \$ 74,496.00    | \$ 211.84     | 0%   |
| 06-1607001 (0006/1302-T6-R9-16-07-0001)  | 06-1607001 (0006/1302-T6-R9-16-07-0001)  | Initial |         | San Diego Euclid Ave 704-740 Phase II TB  | O | Hanusiak | Marshall   | 03/18/2017 | \$ 60,775.00    | \$ 6,702.49   | 11%  |
| 06-1608001 (0006/1302-T6-R9-16-08-0001)  | 06-1608001 (0006/1302-T6-R9-16-08-0001)  | Initial |         | San Pasqual-Armstrong Egg Farm Phase I/II | O | Hanusiak | Wolfe      | 03/18/2017 | \$ 83,212.00    | \$ 5,202.23   | 6%   |
| 06-1609001 (0006/1302-T6-R9-16-09-0001)  | 06-1609001 (0006/1302-T6-R9-16-09-0001)  | Initial |         | Western Brownfields Workshop Support      | O | Hanusiak | Fortner    | 09/30/2016 | \$ 5,073.00     | \$ 1,247.93   | 25%  |
|  |  |         |         |   |   |          |            |            | \$ 1,998,453.68 | \$ 753,943.62 | 38%  |
| Task Order Number                        | Task Order Number                        |         | TO-0007 | Technical Support Activities              |   |          |            |            |                 |               |      |
| 07-1406001 (0007/1302-T7-R9-14-06-0001)  | 07-1406001 (0007/1302-T7-R9-14-06-0001)  | B       |         | Equipment Readiness                       | C | Duncan   | Mehl Jr    | 12/31/2014 | \$ 22,841.87    | \$ 22,841.87  | 100% |
| 07-1501001 (0007/1302-T7-R9-15-01-0001)  | 07-1501001 (0007/1302-T7-R9-15-01-0001)  | G       |         | Radiation Response Technical Support      | O | Wise     | Mehl Jr    | 12/31/2016 | \$ 131,255.00   | \$ 91,211.27  | 69%  |
| 07-1501002 (0007/1302-T7-R9-15-01-0002)  | 07-1501002 (0007/1302-T7-R9-15-01-0002)  | A       |         | Certified Unified Program Agency Forum    | C | Wise     | Myers      | 03/31/2015 | \$ 10,185.23    | \$ 10,185.23  | 100% |
| 07-1502001 (0007/1302-T7-R9-15-02-0001)  | 07-1502001 (0007/1302-T7-R9-15-02-0001)  | A       |         | Navajo Uranium Mines Technical Support    | C | Waldon   | Tiballi    | 09/17/2015 | \$ 14,990.35    | \$ 14,990.35  | 100% |
| 07-1601001 (0007/1302-T7-R9-16-01-0001)  | 07-1601001 (0007/1302-T7-R9-16-01-0001)  | A       |         | CUPA Forum 2016                           | C | Wise     | Myers      | 03/31/2016 | \$ 7,707.35     | \$ 7,707.35   | 100% |
|  |  |         |         |   |   |          |            |            | \$ 186,979.80   | \$ 146,936.07 | 79%  |
| Task Order Number                        | Task Order Number                        |         | TO-0008 | Data Management Activities                |   |          |            |            |                 |               |      |
| 08-1406001 (0008/1302-T8-R9-14-06-0001)  | 08-1406001 (0008/1302-T8-R9-14-06-0001)  | C       |         | Regional Geo-Spatial & IT Support         | O | Nattis   | Bruce      | 03/18/2017 | \$ 181,441.00   | \$ 102,113.45 | 56%  |
|  |  |         |         |   |   |          |            |            | \$ 181,441.00   | \$ 102,113.45 | 56%  |
| Task Order Number                        | Task Order Number                        |         | TO-0009 | Cameron Area Mine Site                    |   |          |            |            |                 |               |      |
| 09-1406001 (0009/1302-T9-R9-14-06-0001)  | 09-1406001 (0009/1302-T9-R9-14-06-0001)  | G       |         | Cameron El Paso Natural Gas Mine          | O | Pease    | Grubb      | 12/31/2016 | \$ 646,285.00   | \$ 592,659.28 | 92%  |
| 09-1506001 (0009/1302-T9-R9-15-06-0001)  | 09-1506001 (0009/1302-T9-R9-15-06-0001)  | E       |         | Coltec (A&B Corp) AUM Support - Navajo    | O | Pease    | Bruce      | 03/18/2017 | \$ 49,981.00    | \$ 20,849.05  | 42%  |
|  |  |         |         |   |   |          |            |            | \$ 696,266.00   | \$ 613,508.33 | 88%  |
| Task Order Number                        | Task Order Number                        |         | TO-0010 | Prevention & Inspection Activities        |   |          |            |            |                 |               |      |
| 10-1408001 (0010/1302-T10-R9-14-08-0001) | 10-1408001 (0010/1302-T10-R9-14-08-0001) | F       |         | HAZOP Studies Training Course             | C | Wesling  | DeFao      | 03/31/2015 | \$ 55,376.71    | \$ 55,376.71  | 100% |
| 10-1503001 (0010/1302-T10-R9-15-03-0001) | 10-1503001 (0010/1302-T10-R9-15-03-0001) | E       |         | CAA 112r RMP Inspectors' Training         | C | Wesling  | Tiballi    | 07/12/2015 | \$ 20,308.60    | \$ 20,308.60  | 100% |
| 10-1502001 (0010/1302-T10-R9-15-02-0001) | 10-1502001 (0010/1302-T10-R9-15-02-0001) | F       |         | CAA 112r Inspection Support               | O | Jones    | Tiballi    | 02/28/2017 | \$ 218,232.00   | \$ 208,948.29 | 96%  |
| 10-1505001 (0010/1302-T10-R9-15-05-0001) | 10-1505001 (0010/1302-T10-R9-15-05-0001) | D       |         | EO EPA/OSHA Collaborative Training        | O | Jones    | Pantoja    | 12/16/2016 | \$ 29,019.00    | \$ 23,467.46  | 81%  |
| 10-1602001 (0010/1302-T10-R9-16-02-0001) | 10-1602001 (0010/1302-T10-R9-16-02-0001) | A       |         | FY16 CAA 112r Inspection Support          | O | Jones    | Burckle    | 03/18/2017 | \$ 357,339.00   | \$ 123,758.62 | 35%  |
| 10-1605001 (0010/1302-T10-R9-16-05-0001) | 10-1605001 (0010/1302-T10-R9-16-05-0001) | A       |         | Ammonia Safety Days & PSM 3400            | O | Jones    | Pantoja    | 03/18/2017 | \$ 68,943.00    | \$ 39,500.70  | 57%  |
|  |  |         |         |   |   |          |            |            | \$ 749,218.31   | \$ 471,360.38 | 63%  |
| Task Order Number                        | Task Order Number                        |         | TO-0011 | AUM Navajo Nation                         |   |          |            |            |                 |               |      |
| 11-1407001 (0011/1302-T11-R9-14-07-0001) | 11-1407001 (0011/1302-T11-R9-14-07-0001) | C       |         | Tronox Grants/Eastern Region AUM Site     | C | Nattis   | Grubb      | 09/18/2015 | \$ 137,150.28   | \$ 137,150.28 | 100% |

|  |  |         |  |   |   |          |         |            |               |               |      |
|--|--|---------|--|---|---|----------|---------|------------|---------------|---------------|------|
| 11-1503001 (0011/1302-T11-R9-15-03-0001) | 11-1503001 (0011/1302-T11-R9-15-03-0001) | C       |  | Cove Wash Watershed Assessment                | C | Nattis   | Grubb   | 09/18/2015 | \$ 265,951.28 | \$ 265,951.28 | 100% |
| 11-1510001 (0011/1302-T11-R9-15-10-0001) | 11-1510001 (0011/1302-T11-R9-15-10-0001) | A       |  | Tronox Grants/Eastern Region                  | O | Nattis   | Grubb   | 07/01/2016 | \$ 11,308.11  | \$ 9,349.19   | 83%  |
| 11-1510002 (0011/1302-T11-R9-15-10-0002) | 11-1510002 (0011/1302-T11-R9-15-10-0002) | A       |  | Cove Wash Watershed Assessment                | O | Nattis   | Grubb   | 07/01/2016 | \$ 27,818.42  | \$ 25,819.25  | 93%  |
|  |  |         |  |   |   |          |         |            | \$ 442,228.09 | \$ 438,270.00 | 99%  |
| Task Order Number                        | Task Order Number                        |         |  | TO-0012 Tronox (Navajo) Data Management       |   |          |         |            |               |               |      |
| 12-1409001 (0012/1302-T12-R9-14-09-0001) | 12-1409001 (0012/1302-T12-R9-14-09-0001) | D       |  | Tronox Data Management                        | C | Nattis   | Morgan  | 09/18/2015 | \$ 173,275.55 | \$ 173,275.55 | 100% |
| 12-1510001 (0012/1302-T12-R9-15-10-0001) | 12-1510001 (0012/1302-T12-R9-15-10-0001) | Initial |  | Tronox (Navajo) Data Management               | O | Nattis   | Morgan  | 03/18/2017 | \$ 379,208.35 | \$ 374,436.75 | 99%  |
|  |  |         |  |   |   |          |         |            | \$ 552,483.90 | \$ 547,712.30 | 99%  |
| Task Order Number                        | Task Order Number                        |         |  | TO-0013 Enbridge Oil Spill in Marshall        |   |          |         |            |               |               |      |
| 13-1408001 (0013/1302-T13-R5-14-08-0001) | 13-1408001 (0013/1302-T13-R5-14-08-0001) | 9       |  | Enbridge Line 6b Spill                        | C | Kimble   | Mehl Jr | 12/31/2015 | \$ 901,396.78 | \$ 901,396.78 | 100% |
|  |  |         |  |   |   |          |         |            | \$ 901,396.78 | \$ 901,396.78 | 100% |
| Task Order Number                        | Task Order Number                        |         |  | TO-0014 Northeast Church Rock Mine            |   |          |         |            |               |               |      |
| 14-1410001 (0014/1302-T14-R9-14-10-0001) | 14-1410001 (0014/1302-T14-R9-14-10-0001) | B       |  | NECR Alt. Housing Tech Support                | O | Jacobs   | Milton  | 03/18/2017 | \$ 86,343.00  | \$ 36,202.50  | 42%  |
| 14-1410002 (0014/1302-T14-R9-14-10-0002) | 14-1410002 (0014/1302-T14-R9-14-10-0002) | B       |  | NECR PRP OS & Tech Support                    | O | Jacobs   | Milton  | 03/18/2017 | \$ 87,896.00  | \$ 51,070.33  | 58%  |
|  |  |         |  |   |   |          |         |            | \$ 174,239.00 | \$ 87,272.83  | 50%  |
| Task Order Number                        | Task Order Number                        |         |  | TO-0015 Quivira Mines - NE Churchrock         |   |          |         |            |               |               |      |
| 15-1412001 (0015/1302-T15-R9-14-12-0001) | 15-1412001 (0015/1302-T15-R9-14-12-0001) | H       |  | Quivira Technical Support                     | O | Ripperda | Milton  | 02/01/2017 | \$ 596,905.00 | \$ 504,362.69 | 84%  |
|  |  |         |  |   |   |          |         |            | \$ 596,905.00 | \$ 504,362.69 | 84%  |
| Task Order Number                        | Task Order Number                        |         |  | TO-0016 Montrose & Del Amo                    |   |          |         |            |               |               |      |
| 16-1503001 (0016/1302-T16-R9-15-03-0001) | 16-1503001 (0016/1302-T16-R9-15-03-0001) | C       |  | Del Amo Vapor Intrusion Investigation         | O | Musante  | Colomb  | 09/30/2016 | \$ 20,848.00  | \$ 5,421.96   | 26%  |
| 16-1503002 (0016/1302-T16-R9-15-03-0002) | 16-1503002 (0016/1302-T16-R9-15-03-0002) | C       |  | Montrose Vapor Intrusion Investigation        | O | Musante  | Colomb  | 09/30/2016 | \$ 20,848.00  | \$ 11,186.44  | 54%  |
|  |  |         |  |   |   |          |         |            | \$ 41,696.00  | \$ 16,608.40  | 40%  |
| Task Order Number                        | Task Order Number                        |         |  | TO-0017 Yosemite Slough Site                  |   |          |         |            |               |               |      |
| 17-1507001 (0017/1302-T17-R9-15-07-0001) | 17-1507001 (0017/1302-T17-R9-15-07-0001) | B       |  | Yosemite Slough Document Consultation         | C | Ripperda | Fortner | 07/31/2015 | \$ -          | \$ -          | 0%   |
|  |  |         |  |   |   |          |         |            | \$ -          | \$ -          | 0%   |
| Task Order Number                        | Task Order Number                        |         |  | TO-0018 Technical Support Services-Navajo AUM |   |          |         |            |               |               |      |
| 18-1505001 (0018/1302-T18-R9-15-05-0001) | 18-1505001 (0018/1302-T18-R9-15-05-0001) | D       |  | NAUM Resource/Operations Manual               | O | Jacobs   | Milton  | 03/18/2017 | \$ 330,764.00 | \$ 230,169.80 | 70%  |
|  |  |         |  |   |   |          |         |            | \$ 330,764.00 | \$ 230,169.80 | 70%  |
| Task Order Number                        | Task Order Number                        |         |  | TO-0019 Section 9 Lease AUM Support           |   |          |         |            |               |               |      |
| 19-1506001 (0019/1302-T19-R9-15-06-0001) | 19-1506001 (0019/1302-T19-R9-15-06-0001) | E       |  | Section 9 Lease AUM Support                   | O | Pease    | Bruce   | 03/18/2017 | \$ 44,981.00  | \$ 30,446.53  | 68%  |
|  |  |         |  |   |   |          |         |            | \$ 44,981.00  | \$ 30,446.53  | 68%  |
| Task Order Number                        | Task Order Number                        |         |  | TO-0020 Navajo Abandoned Uranium Mine         |   |          |         |            |               |               |      |
| 20-1507001 (0020/1302-T20-R9-15-07-0001) | 20-1507001 (0020/1302-T20-R9-15-07-0001) | E       |  | Navajo CSP Program Support                    | O | Nattis   | Tiballi | 12/30/2016 | \$ 483,808.00 | \$ 417,447.02 | 86%  |

|  |  |         |         |  |   |          |            |            |                 |               |      |
|--|--|---------|---------|--|---|----------|------------|------------|-----------------|---------------|------|
| 20-1507002 (0020/1302-T20-R9-15-07-0002) | 20-1507002 (0020/1302-T20-R9-15-07-0002) | C       |         | Navajo Rad Homesite Assessments          | O | Nattis   | Tiballi    | 12/30/2016 | \$ 437,516.00   | \$ 271,580.36 | 62%  |
|  |  |         |         |  |   |          |            |            | \$ 921,324.00   | \$ 689,027.38 | 75%  |
| Task Order Number                        | Task Order Number                        |         | TO-0021 | Typhoon Soudelor Assessment & Removal    |   |          |            |            |                 |               |      |
|  |  |         |         |  |   |          |            |            |                 |               |      |
| 21-1508001 (0021/1302-T21-R9-15-08-0001) | 21-1508001 (0021/1302-T21-R9-15-08-0001) | C       |         | Typhoon Soudelor Transformer Response    | O | Reiner   | Myers      | 01/31/2016 | \$ 331,671.00   | \$ 281,549.39 | 85%  |
| 21-1509001 (0021/1302-T21-R9-15-09-0001) | 21-1509001 (0021/1302-T21-R9-15-09-0001) | B       |         | Typhoon Soudelor HHW Response            | C | Reiner   | Myers      | 11/15/2015 | \$ 21,192.78    | \$ 21,192.78  | 100% |
| 21-1512001 (0021/1302-T21-R9-15-12-0001) | 21-1512001 (0021/1302-T21-R9-15-12-0001) | B       |         | Typhoon Soudelor HHW Support             | C | Weden    | Myers      | 01/31/2016 | \$ 42,003.49    | \$ 42,003.49  | 100% |
|  |  |         |         |  |   |          |            |            |                 |               |      |
| 21-1603001 (0021/1302-T21-R9-16-03-0001) | 21-1603001 (0021/1302-T21-R9-16-03-0001) | D       |         | Typhoon Soudelor Transformer TA          | O | Rogow    | Myers      | 09/30/2016 | \$ 65,790.00    | \$ 28,313.31  | 43%  |
| 21-1606001 (0021/1302-T21-R9-16-06-0001) | 21-1606001 (0021/1302-T21-R9-16-06-0001) | Initial |         | Typhoon Soudelor HHW Response TA         | O | Rogow    | Myers      | 09/30/2016 | \$ 15,315.00    | \$ 3,916.08   | 26%  |
|  |  |         |         |  |   |          |            |            | \$ 475,972.27   | \$ 376,975.05 | 79%  |
| Task Order Number                        | Task Order Number                        |         | TO-0022 | Valley & Butte Fire Assessment & Removal |   |          |            |            |                 |               |      |
|  |  |         |         |  |   |          |            |            |                 |               |      |
| 22-1510001 (0022/1302-T22-R9-15-10-0001) | 22-1510001 (0022/1302-T22-R9-15-10-0001) | H       |         | Butte Fire Recovery Operations           | C | Wise     | Castellana | 01/31/2016 | \$ 243,296.14   | \$ 243,296.14 | 100% |
|  |  |         |         |  |   |          |            |            |                 |               |      |
| 22-1510002 (0022/1302-T22-R9-15-10-0002) | 22-1510002 (0022/1302-T22-R9-15-10-0002) | E       |         | Valley Fire ER - HHW Support             | C | Nattis   | Mehl Jr    | 01/31/2016 | \$ 675,954.71   | \$ 675,954.71 | 100% |
|  |  |         |         |  |   |          |            |            | \$ 919,250.85   | \$ 919,250.85 | 100% |
| Task Order Number                        | Task Order Number                        |         | TO-0023 | Quivira Vent Hole Removal Activities     |   |          |            |            |                 |               |      |
| 23-1512001 (0023/1302-T23-R9-15-12-0001) | 23-1512001 (0023/1302-T23-R9-15-12-0001) | A       |         | Quivira Vent Hole Removal Activities     | O | Ripperda | Milton     | 03/18/2017 | \$ 389,290.00   | \$ 72,051.58  | 19%  |
|  |  |         |         |  |   |          |            |            | \$ 389,290.00   | \$ 72,051.58  | 19%  |
| Task Order Number                        | Task Order Number                        |         | TO-0024 | Tronox MCAP                              |   |          |            |            |                 |               |      |
|  |  |         |         |  |   |          |            |            |                 |               |      |
| 24-1512001 (0024/1302-T24-R9-15-12-0001) | 24-1512001 (0024/1302-T24-R9-15-12-0001) | Initial |         | Mine Category Assessment Protocol (MCAP) | O | Nattis   | Grubb      | 12/31/2016 | \$ 294,488.00   | \$ 216,218.58 | 73%  |
|  |  |         |         |  |   |          |            |            | \$ 294,488.00   | \$ 216,218.58 | 73%  |
| Task Order Number                        | Task Order Number                        |         | TO-0025 | Cove Watershed Assessment                |   |          |            |            |                 |               |      |
| 25-1603001 (0025/1302-T25-R9-16-03-0001) | 25-1603001 (0025/1302-T25-R9-16-03-0001) | C       |         | Cove Wash Watershed Assessment           | O | Yee      | Fitzgerald | 03/18/2017 | \$ 1,467,708.00 | \$ 635,353.22 | 43%  |
|  |  |         |         |  |   |          |            |            | \$ 1,467,708.00 | \$ 635,353.22 | 43%  |
| Task Order Number                        | Task Order Number                        |         | TO-0029 | Cove Transfer Station #1 RA              |   |          |            |            |                 |               |      |
|  |  |         |         |  |   |          |            |            |                 |               |      |
| 29-1609001 (0029/1302-T29-R9-16-09-0001) | 29-1609001 (0029/1302-T29-R9-16-09-0001) | Initial |         | Cove Transfer Station #1                 | O | Nattis   | Tobias     | 03/18/2017 | \$ 134,900.00   | \$ 32,970.04  | 24%  |
|  |  |         |         |  |   |          |            |            | \$ 134,900.00   | \$ 32,970.04  | 24%  |

| TDD #                                   | Comments   | EPA Comments |
|---|--|--------------|
| Task Order Number                       |  |              |
| 02-1406001 (0002/1302-T2-R9-14-06-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1406002 (0002/1302-T2-R9-14-06-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1406003 (0002/1302-T2-R9-14-06-0003) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1406004 (0002/1302-T2-R9-14-06-0004) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1407001 (0002/1302-T2-R9-14-07-0001) |  |              |
| 02-1407002 (0002/1302-T2-R9-14-07-0002) |  |              |
| 02-1407003 (0002/1302-T2-R9-14-07-0003) | August will be final invoice (charges to finalize report on 7/30/16). AOC will be prepared following invoice submission. |              |
| 02-1407004 (0002/1302-T2-R9-14-07-0004) |  |              |
| 02-1407005 (0002/1302-T2-R9-14-07-0005) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1409001 (0002/1302-T2-R9-14-09-0001) |  |              |
| 02-1410001 (0002/1302-T2-R9-14-10-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1410002 (0002/1302-T2-R9-14-10-0002) |  |              |
| 02-1410003 (0002/1302-T2-R9-14-10-0003) |  |              |
| 02-1411001 (0002/1302-T2-R9-14-11-0001) |  |              |
| 02-1411002 (0002/1302-T2-R9-14-11-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1502001 (0002/1302-T2-R9-15-02-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1502002 (0002/1302-T2-R9-15-02-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1503003 (0002/1302-T2-R9-15-03-0003) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1504001 (0002/1302-T2-R9-15-04-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1505001 (0002/1302-T2-R9-15-05-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1506001 (0002/1302-T2-R9-15-06-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1508001 (0002/1302-T2-R9-15-08-0001) |  |              |
| 02-1509001 (0002/1302-T2-R9-15-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1510001 (0002/1302-T2-R9-15-10-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed       |
| 02-1511001 (0002/1302-T2-R9-15-11-0001) | PoP expires at end of this month.  |              |
| 02-1601001 (0002/1302-T2-R9-16-01-0001) |  |              |



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| 02-1601002 (0002/1302-T2-R9-16-01-0002) | Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. |  |
| 02-1602001 (0002/1302-T2-R9-16-02-0001) |  |  |
| 02-1603001 (0002/1302-T2-R9-16-03-0001) | PoP expires at end of this month.  | Time extension not required per OSC direction. Initiate close out process. |
| 02-1603002 (0002/1302-T2-R9-16-03-0002) | Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. |  |
| 02-1603003 (0002/1302-T2-R9-16-03-0003) | Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. |  |
| 02-1603004 (0002/1302-T2-R9-16-03-0004) | PoP expires at end of this month.  | Time extension not required per OSC direction. Initiate close out process. |
| 02-1603005 (0002/1302-T2-R9-16-03-0005) | PoP expires at end of this month.  |  |
| 02-1604001 (0002/1302-T2-R9-16-04-0001) | PoP expires at end of this month.  | Amendment A was sent to the CO on 9/20. CO subsequently released the same. |
| 02-1604002 (0002/1302-T2-R9-16-04-0002) | PoP expires at end of this month.  |  |
| 02-1604003 (0002/1302-T2-R9-16-04-0003) | Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. |  |
| 02-1605001 (0002/1302-T2-R9-16-05-0001) | Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. |  |
| 02-1606001 (0002/1302-T2-R9-16-06-0001) |  |  |
| 02-1607001 (0002/1302-T2-R9-16-07-0001) | PoP expires at end of this month.  |  |
| 02-1608001 (0002/1302-T2-R9-16-08-0001) |  |  |
| 02-1608002 (0002/1302-T2-R9-16-08-0002) |  | Amendment A was sent to the CO on 9/23. CO subsequently released the same. |
| 02-1609001 (0002/1302-T2-R9-16-09-0001) |  |  |
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| Task Order Number                       |  |  |
| 03-1408001 (0003/1302-T3-R9-14-08-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment                                      | Closed   |
| 03-1411002 (0003/1302-T3-R9-14-11-0002) |  |  |
| 03-1411001 (0003/1302-T3-R9-14-11-0001) |  |  |
| 03-1501001 (0003/1302-T3-R9-15-01-0001) | PoP expires at end of this month.  |  |
| 03-1505001 (0003/1302-T3-R9-15-05-0001) |  |  |
| 03-1505002 (0003/1302-T3-R9-15-05-0002) | Closeout will be conducted.  |  |
| 03-1509001 (0003/1302-T3-R9-15-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment                                      | Closed   |
| 03-1607001 (0003/1302-T3-R9-16-07-0001) |  |  |
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| 04-1408001 (0004/1302-T4-R9-14-08-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment   | Closed   |
| 04-1410001 (0004/1302-T4-R9-14-10-0001) | <b>Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs.</b> |  |
| 04-1503001 (0004/1302-T4-R9-15-03-0001) | PoP expired. Costs will be reconciled, closeout conducted and AOC form submitted.   |  |
| 04-1608001 (0004/1302-T4-R9-16-08-0001) |   |  |
| 04-1608002 (0004/1302-T4-R9-16-08-0002) |   |  |
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| <b>Task Order Number</b>                |   |  |
| 05-1411001 (0005/1302-T5-R9-14-11-0001) |   | Amendment J was sent to the CO on 9/21. CO subsequently released the same.           |
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| <b>Task Order Number</b>                |   |  |
| 06-1409001 (0006/1302-T6-R9-14-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment   | Closed   |
| 06-1410001 (0006/1302-T6-R9-14-10-0001) | <b>Closeout in process. PoP expires at end of this month.</b>   |  |
| 06-1410002 (0006/1302-T6-R9-14-10-0002) | Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs.        |  |
| 06-1412001 (0006/1302-T6-R9-14-12-0001) | <b>Closeout in process. PoP expires at end of this month.</b>   | Close out amendment F was sent to the CO on 9/22. CO subsequently released the same. |
| 06-1412002 (0006/1302-T6-R9-14-12-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment   | Closed   |
| 06-1502001 (0006/1302-T6-R9-15-02-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment   | Closed   |
| 06-1503001 (0006/1302-T6-R9-15-03-0001) | <b>Closeout in process</b>  | Close out amendment E was sent to the CO on 9/22. CO subsequently released the same. |
| 06-1506001 (0006/1302-T6-R9-15-06-0001) |   |  |
| 06-1509001 (0006/1302-T6-R9-15-09-0001) | <b>Closeout in process</b>  | Close out amendment G was sent to the CO on 9/22. CO subsequently released the same. |
| 06-1511001 (0006/1302-T6-R9-15-11-0001) |   |  |
| 06-1511002 (0006/1302-T6-R9-15-11-0002) |   |  |
| 06-1511003 (0006/1302-T6-R9-15-11-0003) |   |  |
| 06-1511004 (0006/1302-T6-R9-15-11-0004) |   |  |
| 06-1511005 (0006/1302-T6-R9-15-11-0005) |   |  |
| 06-1512001 (0006/1302-T6-R9-15-12-0001) | <b>PoP expired. Closeout will be conducted due to project cancellation</b>  |  |
| 06-1512002 (0006/1302-T6-R9-15-12-0002) |   |  |
| 06-1512003 (0006/1302-T6-R9-15-12-0003) |   |  |
| 06-1601001 (0006/1302-T6-R9-16-01-0001) |   |  |

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| 06-1605001 (0006/1302-T2-R9-16-05-0001)  |   |  |
|  |   | Amendment a was sent to the CO on 9/22. CO subsequently released the same. |
| 06-1605002 (0006/1302-T6-R9-16-05-0002)  |   |  |
| 06-1606001 (0006/1302-T6-R9-16-06-0001)  |   |  |
| 06-1606003 (0006/1302-T6-R9-16-06-0003)  |   |  |
| 06-1606002 (0006/1302-T6-R9-16-06-0002)  |   |  |
| 06-1606004 (0006/1302-T6-R9-16-06-0004)  |   |  |
| 06-1606005 (0006/1302-T6-R9-16-06-0005)  |   |  |
| 06-1606006 (0006/1302-T6-R9-16-06-0006)  |   |  |
| 06-1606007 (0006/1302-T6-R9-16-06-0007)  |   |  |
| 06-1607001 (0006/1302-T6-R9-16-07-0001)  |   |  |
| 06-1608001 (0006/1302-T6-R9-16-08-0001)  |   |  |
| 06-1609001 (0006/1302-T6-R9-16-09-0001)  | PoP expires at end of this month.   |  |
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| Task Order Number                        |   |  |
|  | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed   |
| 07-1406001 (0007/1302-T7-R9-14-06-0001)  |   |  |
| 07-1501001 (0007/1302-T7-R9-15-01-0001)  |   |  |
|  | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed   |
| 07-1501002 (0007/1302-T7-R9-15-01-0002)  |   |  |
|  | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed   |
| 07-1502001 (0007/1302-T7-R9-15-02-0001)  |   |  |
|  | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed   |
| 07-1601001 (0007/1302-T7-R9-16-01-0001)  |   |  |
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| Task Order Number                        |   |  |
| 08-1406001 (0008/1302-T8-R9-14-06-0001)  |   |  |
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| Task Order Number                        |   |  |
| 09-1406001 (0009/1302-T9-R9-14-06-0001)  |   |  |
| 09-1506001 (0009/1302-T9-R9-15-06-0001)  |   |  |
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| Task Order Number                        |   |  |
|  | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed   |
| 10-1408001 (0010/1302-T10-R9-14-08-0001) |   |  |
|  | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed   |
| 10-1503001 (0010/1302-T10-R9-15-03-0001) |   |  |
| 10-1502001 (0010/1302-T10-R9-15-02-0001) |   |  |
| 10-1505001 (0010/1302-T10-R9-15-05-0001) |   |  |
| 10-1602001 (0010/1302-T10-R9-16-02-0001) |   |  |
| 10-1605001 (0010/1302-T10-R9-16-05-0001) |   |  |
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| Task Order Number                        |   |  |
|  | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment | Closed   |
| 11-1407001 (0011/1302-T11-R9-14-07-0001) |   |  |

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| 11-1503001 (0011/1302-T11-R9-15-03-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment                                      | Closed |
| 11-1510001 (0011/1302-T11-R9-15-10-0001) | PoP expired. AOC Form will be submitted for OSC signature once final reconciliation of costs is complete.            |        |
| 11-1510002 (0011/1302-T11-R9-15-10-0002) | PoP expired. AOC Form will be submitted for OSC signature once final reconciliation of costs is complete.            |        |
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| Task Order Number                        |  |        |
| 12-1409001 (0012/1302-T12-R9-14-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment                                      | Closed |
| 12-1510001 (0012/1302-T12-R9-15-10-0001) |  |        |
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| Task Order Number                        |  |        |
| 13-1408001 (0013/1302-T13-R5-14-08-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment                                      | Closed |
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| Task Order Number                        |  |        |
| 14-1410001 (0014/1302-T14-R9-14-10-0001) |  |        |
| 14-1410002 (0014/1302-T14-R9-14-10-0002) |  |        |
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| Task Order Number                        |  |        |
| 15-1412001 (0015/1302-T15-R9-14-12-0001) |  |        |
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| Task Order Number                        |  |        |
| 16-1503001 (0016/1302-T16-R9-15-03-0001) | Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. |        |
| 16-1503002 (0016/1302-T16-R9-15-03-0002) | Closeout will be conducted and AOC form submitted following submission of final invoice and reconciliation of costs. |        |
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| Task Order Number                        |  |        |
| 17-1507001 (0017/1302-T17-R9-15-07-0001) | Received closeout amendment from EPA (no work performed).  | Closed |
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| Task Order Number                        |  |        |
| 18-1505001 (0018/1302-T18-R9-15-05-0001) |  |        |
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| Task Order Number                        |  |        |
| 19-1506001 (0019/1302-T19-R9-15-06-0001) | Only Amendment E is in FedConnect as of 9/19/16  |        |
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| Task Order Number                        |  |        |
| 20-1507001 (0020/1302-T20-R9-15-07-0001) |  |        |

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| 20-1507002 (0020/1302-T20-R9-15-07-0002) |  |  |
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| Task Order Number                        |  |  |
|  | Pop expired. AOC will be prepared when invoice resubmittal is approved/paid by EPA, and TDD clsoed in system when closeout amendment received. |  |
| 21-1508001 (0021/1302-T21-R9-15-08-0001) |  |  |
| 21-1509001 (0021/1302-T21-R9-15-09-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed   |
| 21-1512001 (0021/1302-T21-R9-15-12-0001) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed   |
| 21-1603001 (0021/1302-T21-R9-16-03-0001) | PoP expires at end of this month.  | Amendment E was sent to the CO on 9/21. CO subsequently released the same. |
| 21-1606001 (0021/1302-T21-R9-16-06-0001) | PoP expires at end of this month.  |  |
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| Task Order Number                        |  |  |
|  | Received Revised Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  |  |
| 22-1510001 (0022/1302-T22-R9-15-10-0001) |  | Closed   |
| 22-1510002 (0022/1302-T22-R9-15-10-0002) | Received Closeout Amendment from EPA. Ceiling was reduced by closeout amendment  | Closed   |
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| Task Order Number                        |  |  |
| 23-1512001 (0023/1302-T23-R9-15-12-0001) |  |  |
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| Task Order Number                        |  |  |
| 24-1512001 (0024/1302-T24-R9-15-12-0001) |  | Amendment A was sent to the CO on 9/23.                                    |
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| Task Order Number                        |  |  |
| 25-1603001 (0025/1302-T25-R9-16-03-0001) |  |  |
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| Task Order Number                        |  |  |
| 29-1609001 (0029/1302-T29-R9-16-09-0001) | Ceiling reflects TO Modification 2 amount. Still awaiting site-specific TDD.   | Site-specific TDD forthcoming.   |
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